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## Advanced Integrated Production Modelling Course

### 5 Day Course

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#### Target Audience:

This course is targeted to those engineers that have (i) attended the **Standard IPM** course previously, and (ii) have consolidated their familiarity of **MBAL**, **PROSPER** and **GAP** through consistent use over time.

This course will assume a base level of familiarity of the tools, and is intended promote the analytical features available in creating physics based field realisations in the **IPM** tools.

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#### Specific Objectives

1. Developing advanced dexterity skills in using the **IPM** suite of programs
  2. Understanding the phenomenon, and how the methods in the tools describe the phenomenon.
  3. Understanding the physics phenomena and limitations of the mathematical description
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#### Course Agenda:

##### Day 1

#### **GAP / PROSPER / MBAL**

*Integrated Production Modelling Review*

*Water Cut and GOR Predictions*

*Building History Matched Reservoir Models*

##### Day 2

#### **GAP / PROSPER**

*Building a History Matched **IPM** Model*

*VLP Matching with Multiple Well Tests*

*Ensuring Consistency between Network and Well Models*

*Optimum Pipeline Configuration and Production Optimisation*

##### Day 3

#### **MBAL/ OpenServer & Workflows**

*Reservoir case studies using **MBAL**: using advanced matching strategies to achieve a history matched Reservoir.*

*Using **OpenServer** to automate tasks in **PROSPER**, **GAP** and then migrating to Visual Workflows in **RESOLVE**.*

##### Day 4

#### **PVTp**

*Characterising an EOS starting with a fluid (Oil) PVT report*

*BO Validation using an Equation of state (EoS)*

*Characterising an EOS starting with a near critical fluid (condensate) PVT report*

##### Day 5

#### **MBAL, PROSPER & GAP**

*Powderhall Retrograde Condensate Workshop*

*Building a full field integrated model for a 4 reservoir / 5 wells field and analysing different field management options (Flow Assurance)*

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