

Advanced Integrated Production Modelling Course 5 Day Course

Target Audience:

This course is targeted to those engineers that have (i) attended the *Standard IPM* course previously, and (ii) have consolidated their familiarity of **MBAL**, **PROSPER** and **GAP** through consistent use over time.

This course will assume a base level of familiarity of the tools and is intended promote the analytical features available in creating physics-based field realisations in the **IPM** tools.

Specific Objectives

- 1. Developing advanced dexterity skills in using the IPM suite of programs
- 2. Understanding the phenomena, and how the methods in the tools describe the phenomena
- 3. Understanding the physics phenomena and limitations of the mathematical description

Course Agenda:

Day 1

PROSPER / MBAL

Integrated Production Modelling review Building and calibrating well models - VLP matching with multiple well tests Building and history matching a reservoir model

Day 2

GAP / RESOLVE

Building and calibrating **IPM** model (reservoirs, wells and surface network) Production optimisation Reservoir simulator integration Implementation of field management rules Scenarios management

Day 3

MBAL/ OpenServer & RESOLVE

Reservoir case studies using **MBAL**: using advanced matching strategies to achieve a history matched reservoir. Using **OpenServer** to automate tasks and extend functionalities in **PROSPER** and **GAP**,

and then migrating to Visual Workflows in **RESOLVE**.

Day 4

PVTp

Characterising an equation of state (EOS) starting with a fluid (Oil) PVT report Black Oil validation using an EOS

Day 5

IPM Suite Retrograde Condensate Workshop Building a full field integrated model for a 2 reservoir / 3 wells field and analysing different field management options (flow assurance)

 Petex House, 10 Logie Mill, Edinburgh, Scotland, EH7 4HG, UK

 Tel: +44 131 474 7030
 Fax: +44 131 474 7031
 Email: edinburgh@petex.com
 Website: www.petex.com